

**EVALUATION STATEMENT  
(Acadia Power Block 2)**

Entergy Louisiana, LLC (ELL) has announced its intention to acquire Power Block Two of the Acadia Power Facility, a nominal 580 MW combined cycle unit owned by Acadia Power Partners. This acquisition will require the approvals of the Louisiana Public Service Commission (LPSC) and the Federal Energy Regulatory Commission (FERC). The LPSC Application for approval was recently filed pursuant to that Commission's General Order R-30517, dated October 29, 2008, for the certification of capacity additions. ESI expects to file an application at the FERC in early 2010. Several bidders and other stakeholders have raised questions concerning how this proposed acquisition will impact the ongoing Summer 2009 RFP process. Entergy Services, Inc. (ESI) has indicated in responses posted on the RFP web site that it has no plans to alter the target capacity block specified in the RFP as a result of this transaction.

ESI, the Independent Monitor (IM) and LPSC Staff ("Staff") have recently engaged in discussions concerning how the proposed Acadia transaction should affect the evaluation modeling methods that will be used to evaluate and rank the RFP bids. Since Power Block Two is now an identified resource that is part of the Entergy System capacity plan, it shall be included in the "base case" ProSym and transmission models that will be used to evaluate all bids. However, ESI, the IM and Staff also recognize that the Acadia transaction requires LPSC and FERC approvals, and that such approvals involve regulatory uncertainties. Therefore, ESI also will conduct its bid evaluations and rankings in a manner that excludes Acadia Power Block Two from the base case (i.e., this assumes the acquisition cannot be completed) as an additional

sensitivity case. This additional analysis will be conducted under the review of the IM with results provided to interested regulatory staffs on a confidential basis.

ESI, the IM and Staff further recognize that the sensitivity case analyses removing Power Block Two from the models will require additional time and effort on the part of the Economic and Transmission RFP teams. However, reasonable efforts will be made to avoid an undue delay in completing the bid evaluations in accordance with the planned RFP schedule.