

March 22, 2016

**Notice of Intent to Issue a Request for Proposals  
2016 ENOI Renewables RFP**

**Entergy Services, Inc.'s 2016 ENOI Renewables RFP** - Entergy Services, Inc. ("ESI") hereby provides notice to interested parties that it intends to issue, on behalf of Entergy New Orleans, Inc. ("ENOI"), a Request for Proposals for Renewable Resources for ENOI (the "RFP"). ESI may post draft RFP documents as early as May 2016 and final RFP documents as early as July 2016, and may hold a Bidders Conference as early as June 2016. Proposals responsive to the RFP may be due as early as October 2016. The RFP documents, information on the Bidders Conference and proposal registration and submission, questions and answers regarding the RFP, and other RFP-related information will be posted on the official RFP website, <https://spofossil.energy.com/ENTRFP/SEND/2016ENOIRenewableRFP/Index.htm>. Interested participants should monitor the RFP website for information about the RFP. All time periods and MW amounts referenced in this notice are subject to change.

In the RFP, ESI anticipates seeking up to 20 MW of renewable resources that can provide cost-effective energy supply, fuel diversity, and other benefits to ENOI's customers. Eligible resources would include existing plants and developmental projects utilizing renewable technologies qualified to participate in the RFP. Qualified renewable technologies are expected to be limited to commercially-proven run-of-river hydroelectric, solar photovoltaic ("Solar PV"), and onshore wind technologies.

Bidders in the RFP would be permitted to submit proposals for power purchase agreements ("PPAs") for all eligible resources and asset acquisitions of Solar PV resources. The delivery term for a PPA would be a minimum of ten (10) years and a maximum of twenty (20) years. The guaranteed start date for a PPA and the target closing date of an asset acquisition would be required to be no earlier than June 1, 2018, and no later than June 1, 2020. PPA pricing is expected to be "all-in" energy-only pricing. PPA or acquisition transactions emerging from the RFP would be subject to ENOI's receipt of all regulatory approvals on terms acceptable to ENOI in its sole discretion and other conditions. ENOI would not accept the risk of any transfer to its books of any debt or long-term liability associated with a PPA arising out of the RFP (via, for example, lease, "variable interest entity," or other accounting treatment).

The minimum contract capacity offered in any proposal would be five (5) MW, except for proposals for Solar PV resources, for which the contract capacity minimum would be one (1) MW (AC rating). In addition, for a proposal based on multiple Solar PV facilities interconnected at a distribution voltage level (less than 69 kV) ("Aggregated Solar PV Facilities"), no individual facility could have a contract capacity level that is less than 100 kW. The maximum contract capacity offered in any proposal would be twenty (20) MW, unless the proposal is based on Aggregated Solar PV Facilities, in which case the contract capacity maximum would be five (5) MW. Bidders would not be permitted to combine capacity, energy, and related products from separate renewable generation facilities in any proposal other than a proposal based exclusively on Aggregated Solar PV Facilities.

ENOI would prefer to contract for resources located in the ENOI Load Zone within the Midcontinent Independent System Operator, Inc. ("MISO") system, but would accept proposals for resources located outside of the ENOI Load Zone, excluding Aggregated Solar PV Facilities, all of which would be required to be located in the ENOI Load Zone. A map of the ENOI Load Zone is attached as Attachment 1. For PPA proposals, energy and other products from resources located outside of the ENOI Load Zone would be required to be physically delivered to a point on the MISO

South transmission system and financially settled at the MISO commercial pricing node for ENOI load (EES.NOPLD). Questions whether a developmental project that may be offered into the RFP would be located within the ENOI Load Zone should be directed to the RFP Administrator using the contact information provided later in this notice.

Proposed resources located outside the ENOI Load Zone would be required to be electrically interconnected at a transmission voltage level (69 kV and up). Proposed resources located within the ENOI Load Zone may be interconnected to ENOI's electric grid at either a transmission or a distribution voltage level; however, no resource, including any individual facility in a proposal offering Aggregated Solar PV Facilities, could be interconnected to ENOI at a distribution voltage level that is within the shaded area shown in the map attached to this notice as Attachment 2. The RFP Administrator will respond to written inquiries seeking guidance on whether a potential bidder's resource will be located within the exclusion zone. Proposals for resources that interconnect to the electric grid "behind the meter" and proposals contemplating "net metering" billing arrangements would be ineligible to participate in the RFP. Bidders are expected to be required to include interconnection costs and, for PPAs, firm deliverability/ transmission costs in the pricing of their proposals. Prospective bidders should bear in mind that the generator interconnection and deliverability/transmission service processes utilized by MISO and other balancing authorities operate on timelines and contain requirements that are independent of the RFP and may involve long lead-times and the expenditure of out-of-pocket costs.

For developmental projects, the RFP would include criteria to ensure that at the time of proposal submission the project is in a stage of development appropriate for evaluation in the RFP. The criteria are expected to be made available to potential bidders with or prior to the draft RFP. One of the criteria would be that each bidder has, at the time it submits its proposal(s) in the RFP, the licenses and other authorizations required under applicable rules, regulations, and other laws, including Louisiana R.S. 37:2150-2192, Section 319, to submit such proposal(s).

Competitive affiliates of ENOI would not be permitted to participate in the RFP.

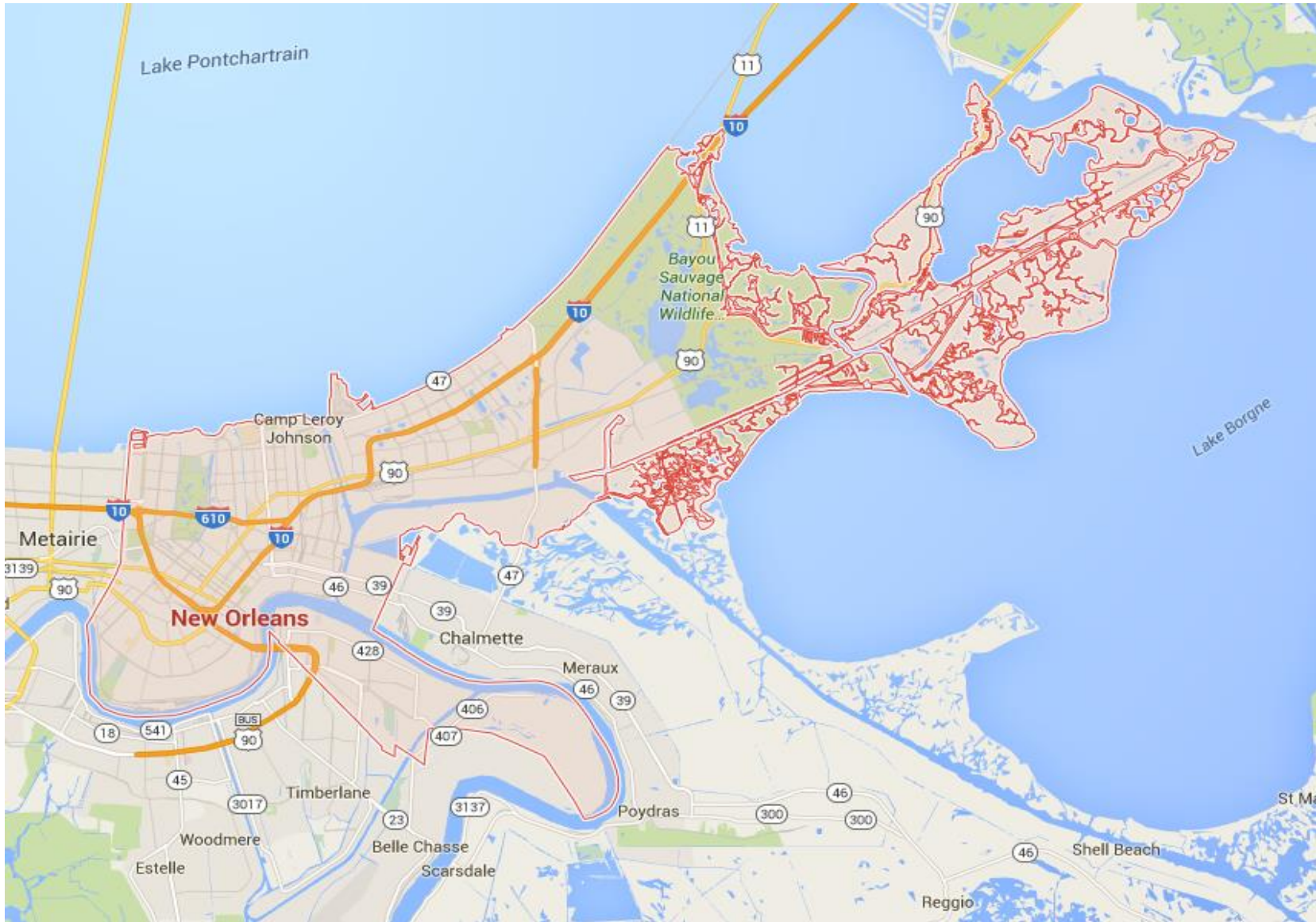
As part of the RFP process, ESI would evaluate a self-build generation option, of up to five (5) MW, for Aggregated Solar PV Facilities to be located within the ENOI Load Zone. The self-build proposal would be considered and evaluated against proposals submitted in response to the RFP. Additional details regarding the self-build option would be included within the RFP documents. ENOI reserves the right to withdraw the self-build project from participation in the RFP.

ESI has engaged Mr. Wayne Oliver of Merrimack Energy Group Inc. to serve as the Independent Monitor ("IM") for the RFP. Both ESI and Mr. Oliver encourage open communication between the IM and prospective bidders, as necessary. Mr. Oliver can be reached via email at [waynejoliver@aol.com](mailto:waynejoliver@aol.com).

Questions about this notice or the RFP should be directed to the RFP Administrator at [esirfp1@entergy.com](mailto:esirfp1@entergy.com) and to Mr. Oliver at his specified email address. This notice is intended in part to give prospective bidders advance notice of ESI's intent to issue the RFP. While ESI expects to issue the RFP, by publishing this notice, neither ESI nor ENOI is assuming, and each expressly disclaims, any obligation or commitment to issue the RFP or any other obligation or liability of any kind of ESI or ENOI that could result from or arise out of this notice.

ATTACHMENT 1

ENOI Load Zone Map



Att. 1-1

*ENOI Load Zone shaded in red*

ATTACHMENT 2

Map of Exclusion Zone within ENOI Load Zone for Distribution-Level Solar PV Resources

